

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>267,118</b>	<b>--</b>	<b>--</b>	<b>46,527</b>	<b>36,787</b>	<b>20,310</b>	<b>8,953</b>	<b>272,545</b>	<b>89,244</b>	<b>0</b>	<b>865,025</b>
<b>Hydrocarbon Gas Liquids</b>	<b>92,903</b>	<b>-15</b>	<b>10,522</b>	<b>33</b>	<b>17,679</b>	<b>--</b>	<b>-9,077</b>	<b>12,012</b>	<b>49,641</b>	<b>68,546</b>	<b>137,785</b>
Natural Gas Liquids	92,903	-15	4,154	--	17,300	--	-8,166	12,012	49,641	60,855	136,437
Ethane	39,068	--	162	--	--	--	-3,146	--	5,006	49,265	47,543
Propane	29,403	--	5,134	--	6,140	--	-689	--	36,104	5,262	48,983
Normal Butane	5,822	--	-650	--	2,151	--	-4,118	5,276	8,364	-2,199	22,018
Isobutane	9,586	--	-492	--	780	--	-704	3,747	77	6,754	7,775
Natural Gasoline	9,024	-15	--	--	-3,666	--	491	2,989	91	1,772	10,118
Refinery Olefins	--	--	6,368	33	--	--	-911	--	--	7,691	1,348
Ethylene	--	--	1	--	--	--	0	--	--	1	0
Propylene	--	--	6,397	--	--	--	-101	--	--	6,877	1,123
Normal Butylene	--	--	7	33	--	--	-806	--	--	846	224
Isobutylene	--	--	-37	--	--	--	-4	--	--	-33	1
<b>Other Liquids</b>	<b>--</b>	<b>1,235</b>	<b>--</b>	<b>18,012</b>	<b>-58,659</b>	<b>7,009</b>	<b>5,672</b>	<b>-51,371</b>	<b>10,547</b>	<b>2,750</b>	<b>142,891</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,235	--	60	5,773	5,040	511	8,784	2,813	0	6,063
Hydrogen	--	--	--	--	--	4,109	--	4,109	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,235	--	57	5,773	934	511	4,675	2,813	0	6,063
Fuel Ethanol	--	684	--	--	5,927	803	152	4,451	2,811	0	4,115
Renewable Fuels Except Fuel Ethanol	--	551	--	57	-154	131	359	224	2	0	1,948
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	17,341	-281	--	2,283	6,367	5,636	2,774	51,519
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	611	-64,151	1,970	2,892	-66,560	2,098	0	85,281
Reformulated	--	--	--	--	-12,151	6,005	-309	-5,996	159	0	10,678
Conventional	--	--	--	611	-52,000	-4,035	3,201	-60,564	1,939	0	74,603
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-14	38	--	-24	28
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>242,166</b>	<b>6,059</b>	<b>-50,156</b>	<b>-2,521</b>	<b>7,414</b>	<b>--</b>	<b>84,789</b>	<b>103,345</b>	<b>117,776</b>
Finished Motor Gasoline	--	--	72,829	--	-3,693	-2,773	2,202	--	23,133	41,028	11,601
Reformulated	--	--	13,250	--	--	-6,024	--	--	--	7,226	--
Conventional	--	--	59,579	--	-3,693	3,252	2,202	--	23,133	33,803	11,601
Finished Aviation Gasoline	--	--	219	--	-55	--	-79	--	--	243	481
Kerosene-Type Jet Fuel	--	--	29,745	--	-16,373	--	798	--	4,578	7,996	15,175
Kerosene	--	--	2	--	-193	--	-146	--	1	-46	137
Distillate Fuel Oil	--	--	92,349	--	-30,389	251	5,206	--	33,761	23,244	49,563
15 ppm sulfur and under	--	--	83,566	--	-29,252	251	4,818	--	27,086	22,661	41,354
Greater than 15 ppm to 500 ppm sulfur	--	--	3,819	--	-94	--	39	--	4,080	-394	2,116
Greater than 500 ppm sulfur	--	--	4,964	--	-1,043	--	349	--	2,595	977	6,093
Residual Fuel Oil	--	--	2,267	3,373	624	--	-228	--	3,493	2,999	17,381
Less than 0.31 percent sulfur	--	--	1,146	--	82	--	205	--	NA	NA	1,838
0.31 to 1.00 percent sulfur	--	--	423	332	249	--	347	--	NA	NA	3,123
Greater than 1.00 percent sulfur	--	--	698	3,041	293	--	-780	--	NA	NA	12,420
Petrochemical Feedstocks	--	--	8,519	272	97	--	-374	--	--	9,262	2,207
Naphtha for Petro. Feed. Use	--	--	5,467	272	97	--	-262	--	--	6,098	1,460
Other Oils for Petro. Feed. Use	--	--	3,052	--	--	--	-112	--	--	3,164	747
Special Naphthas	--	--	1,026	273	-10	--	-32	--	--	1,321	938
Lubricants	--	--	3,956	1,579	-605	--	411	--	2,168	2,351	10,107
Waxes	--	--	77	36	--	--	-9	--	27	95	267
Petroleum Coke	--	--	15,759	526	526	--	-629	--	16,995	445	4,426
Marketable	--	--	12,477	526	526	--	-629	--	16,995	-2,837	4,426
Catalyst	--	--	3,282	--	--	--	--	--	--	3,282	--
Asphalt and Road Oil	--	--	1,952	--	-85	--	312	--	537	1,018	5,102
Still Gas	--	--	11,705	--	--	--	--	--	--	11,705	--
Miscellaneous Products	--	--	1,761	--	--	--	-18	--	95	1,684	391
<b>Total</b>	<b>360,021</b>	<b>1,220</b>	<b>252,688</b>	<b>70,631</b>	<b>-54,349</b>	<b>24,798</b>	<b>12,962</b>	<b>233,186</b>	<b>234,221</b>	<b>174,640</b>	<b>1,263,477</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.